How do I develop a good solar project in my community?

FRIDAY, MAY 15, 2020
9:00 – 11:15 A.M.
ONE REGION FORWARD

A Regional Plan for Sustainable Development in Buffalo Niagara

www.oneregionforward.org
A New Way to Plan for Buffalo Niagara

Performance-based, not prescriptive
Not “One Size, Fits All”
Designed to be implemented by many
Driven by collaboration and coordination
Supported by strategies developed by 100+ local experts and stakeholders...
Bringing together local and regional perspectives on contemporary issues related to implementing the One Region Forward plan
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Clean Energy Communities of Buffalo Niagara

Building a more sustainable New York starts with building sustainable communities.

That's why the New York State Energy Research and Development Authority (NYSERDA) launched the Clean Energy Communities Program (CEC). NYSERDA has identified 10 “High Impact Actions” that local communities can do to contribute to statewide energy goals. Once a community shows it has completed 4 out of the 10 “High Impact Actions,” it receives the Clean Energy Community designation, and becomes eligible for grants from NYSERDA to develop community driven sustainability projects.

Become a Clean Energy Community

Clean Energy Communities Program helps you save energy costs, create jobs and improve the environment.

How? NYSERDA has identified these 10 High Impact Actions:

- Solarize
- Benchmarking
- Clean Fleets
- Energy Code Enforcement Training
- Unified Solar Permit
- Clean Energy Upgrades
- Climate Smart Communities Certification
- Community Choice Aggregation
- Energize NY Finance
- LED Street Lights

One Region Forward Technical Assistance, reinforcing its commitment to One Region Forward.
Interested to participate in the Clean Energy Communities Program?

We can Help

Help you create a work plan toward becoming a Clean Energy Community

Walk you through the details of the CEC program, gather information, and connect you to resources.

Provide hands-on technical support for time consuming activities

Tailor model ordinances or tools

If you are interested in learning more please contact:

JASON KULASZEWSKI
Clean Energy Coordinator
(716) 878-2441
jasonkul@buffalo.edu

What's Next?

Can your community be a Clean Energy Community?

UBRI can help!

Our Clean Energy Communities Technical Assistance Team is here to help you navigate the program. We’ll help you chart a path toward sustainable actions that make the most sense for your community. You may already be taking actions in your community that will help you reach Clean Energy Communities Designation, and we can help you get recognition for your work. Designated Clean Energy Communities have access to grant funding that non-designated communities don’t, so contact us today to get started.

To find out more contact Jason, our Clean Energy Communities Coordinator, today at (716) 878-2441 or jasonkul@buffalo.edu
SESSION 1: PREPARING FOR SOLAR

MODERATED BY
JASON KULASZEWSKI
Clean Energy Coordinator, UB Regional Institute

JENNIFER MANIERRE
Senior Project Manager, NYSERDA

PETER JEFFERY
Code Enforcement Officer, Town of Porter

MARY UNDERHILL
Planner, Livingston County Planning Department
Managing Solar in Your Community

May 15, 2020
New York Energy Policy

Clean Energy Fund (CEF)

10-year, $5 billion funding commitment
NYSERDA 2019 Large-Scale Renewable Awards

$1 billion

21 large-scale renewable energy project across New York

- 17 solar farms; two featuring energy storage
- 1 new wind farm and 3 repowering upgrades

Generate enough energy to power more than 350,000 homes

Reduce carbon emissions by more than 1.3 million metric tons, equivalent to taking nearly 300,000 cars off the road

Create over 2,000 short- and long-term well-paying jobs
NY-Sun Initiative

- Significantly expand installed solar capacity
- Attract private investment
- Enable sustainable development of a robust industry
- Create well-paying skilled jobs
- Improve the reliability of the electric grid
- Reduce air pollution
- Make solar available to all New Yorkers

Reduce Soft Costs

Approx. $1 Billion Total Budget

Self-Sustaining Market

Statewide Goal of 6 GW by 2025
The New York Solar Guidebook and Technical Assistance for Local Governments
NY Solar Guidebook for Local Government

Chapter 1 - Solar PV Permitting and Inspecting in NYS

Chapter 2 - Roof Top Access and Ventilation Requirements

Chapter 3 - State Environmental Quality Review (SEQR)

Chapter 4 - NYS’s Real Property Tax Law § 487

Chapter 5 - Solar Payment-In-Lieu-of-Taxes Toolkit

Chapter 6 - Using Special Use Permits and Site Plan Regulations

Chapter 7 - Solar Installations in Agricultural Districts

Chapter 8 - Landowner Considerations for Solar Land Leases

Chapter 9 - Decommissioning Solar Panel Systems

Chapter 10 - Model Solar Energy Local Law

Chapter 11 - Municipal Solar Procurement Toolkit
Model Solar Energy Law

Why is it important?
Tier 1 Roof-Mounted Solar Energy System
Tier 2 Ground-Mounted Solar Energy System
Tier 3 Ground-Mounted Solar Energy System
# Section 8.J: Tier 3 Special Use Permit Standards

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<tr>
<th>Zoning District</th>
<th>Lot size</th>
<th>Height</th>
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<tr>
<td>Residential Low Density</td>
<td>≥ 2 acres</td>
<td>15 feet</td>
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<tr>
<td>Residential High Density</td>
<td>--</td>
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</tr>
<tr>
<td>Commercial / Business</td>
<td>≥ 5 acres</td>
<td>20 feet</td>
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<tr>
<td>Light Industrial</td>
<td>N/A</td>
<td>20 feet</td>
</tr>
<tr>
<td>Heavy Industrial</td>
<td>N/A</td>
<td>20 feet</td>
</tr>
<tr>
<td>Agricultural / Residential</td>
<td>≥ 5 acres</td>
<td>20 feet</td>
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<tr>
<th>Zoning District</th>
<th>Front</th>
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<th>Rear</th>
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<tbody>
<tr>
<td>Residential Low Density</td>
<td>100’</td>
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<td>Residential High Density</td>
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<td>25’</td>
</tr>
</tbody>
</table>

Key:
-- Not Allowed
N/A Not Applicable
Section 8.J: Tier 3 Special Use Permit Standards

Screening & Visibility
Section 8.J: Tier 3 Agricultural Resource Protection
NYS Real Property Tax Law § 487
New Resources

Coming Soon:

**Accelerated Renewable Energy Growth and Community Benefit Act**

Local Government Fact Sheet
Municipalities can request technical assistance here.

The Solar Guidebook is available for download here.

Ask the team any question by sending an email to cleanenergyhelp@nyserda.ny.gov.

nyserda.ny.gov/siting
Battery Energy Storage Systems
Energy Storage Initiative
A critical resource for enabling New York’s clean energy future

2030 STATEWIDE ENERGY STORAGE TARGET
3,000 MW

nyserda.ny.gov/energy-storage


Notices of Adoption

Rules amending and updating the Uniform Code and Energy Code

EFFECTIVE May 12, 2020


The Department of State, acting on behalf of the Code Council, has filed Notices of Adoption of these rules. The Notices of Adoption will appear in the February 12, 2020 edition of the State Register. On and after February 12, 2020, the Notices of Adoption can be viewed by clicking the “February 12” link at: http://www.dos.ny.gov/info/register2020.html.

The rules will become effective on May 12, 2020.

Uniform Code

The Uniform Code (19 NYCRR Parts 1219 to 1229) now includes the 2015 editions of the code books published by the International Code Council (the “2015 I-Codes”), as amended by the publication entitled the 2017 Uniform Code Supplement (publication date: July 2017).

The rule adopted by the Code Council on December 6, 2019 repeals the current version of the Uniform Code and adopts an amended and updated version of the Uniform Code. The amended and updated version of the Uniform Code incorporates by reference the following publications:

- 2020 Residential Code of New York State (publication date: November 2019)
- 2020 Building Code of New York State (publication date: November 2019)
- 2020 Plumbing Code of New York State (publication date: November 2019)
- 2020 Mechanical Code of New York State (publication date: November 2019)
- 2020 Fuel Gas Code of New York State (publication date: November 2019)
- 2020 Fire Code of New York State (publication date: November 2019)
- 2020 Property Maintenance Code of New York State (publication date: November 2019)
- 2020 Existing Building Code of New York State (publication date: November 2019)

(collectively, the NYS Code Books)
Tier 1 BESS Installation Photos
Tier 2 BESS Installation Photos
Clean Energy Siting Homepage

The Battery Energy Storage Guidebook is available for download here.

Clean Energy Siting for Local Governments

Battery Energy Storage System Guidebook
Solar Guidebook
Wind Energy Guide
Article 10
Technical Assistance and Workshops
Clean Energy Siting Email List

Municipalities can request technical assistance here.

Ask the team any question by sending an email to cleanenergyhelp@nyserda.ny.gov.

nyserda.ny.gov/siting
Thank you

For additional questions, please contact me at:

cleanenergyhelp@nyserda.ny.gov

www.nyserda.ny.gov/siting
PETER T. JEFFERY

CODE ENFORCEMENT OFFICER … TOWN OF PORTER … NIAGARA COUNTY … NEW YORK
EDUCATED IN ARCHITECTURE
CONSTRUCTION PROFESSIONAL
CERTIFIED NYS CODE ENFORCEMENT OFFICER
LOCAL PLANNING & ZONING ACCOMPlice

▲ AS ARCHITECTURAL TECHNOLOGY – SUNY ALFRED
▲ ARCHITECTURAL COURSE WORK UNIVERSITY OF NOTRE DAME
▲ 9 YEARS – WORKING FOR ARCHITECT/ENGINEERING FIRM
▲ 25 YEAR – OWNER DESIGN BUILD RESIDENTIAL CONTRACTOR
▲ 19 YEARS – MEMBER OF ZONING / PLANNING BOARDS
▲ 3 YEARS – CERTIFIED CODE ENFORCEMENT OFFICER

Peter T. Jeffery - Town of Porter Code Enforcement Officer - p.jeffrey@townofporter.net
LAND USE PLANNING

PLANNING & ZONING BOARD EXPERIENCE

Porter Zoning Law Advisory Committee for a Complete Zoning Law Re-write

Chair of Planning Board - 2 yrs.
Coordinator/Advisor to Planning & Zoning Boards – 3 yrs.

Peter T. Jeffery - Town of Porter Code Enforcement Officer
p.jeffery@townofporter.net
LOCAL WATERFRONT REVITALIZATION COMMITTEE MEMBER

Peter T. Jeffery
Town of Porter Code Enforcement Officer
p.jeffery@townofporter.net
Peter T. Jeffery - Town of Porter Code Enforcement Officer

p.jeffery@townofporter.net
SOLAR & BATTERY ENERGY STORAGE PROJECTS IN LIVINGSTON COUNTY

6 Towns with approved/proposed solar projects
1 Town with proposed BESS project

Size of projects:
from 2 MW (6 Ac) to 180 MW (1,298 ac)

* Energy for off-site use
SOLAR & BATTERY ENERGY STORAGE PROJECTS IN LIVINGSTON COUNTY

To date:
14 solar projects, 4 more potential
1 battery energy storage project

600+ MW, 4,000+ acres in solar projects
9 municipalities have enacted solar laws
1 active solar moratoria in place
3 municipalities actively working on solar laws
1 municipality has a BESS Law in process
7 active BESS moratoria in place

2 municipalities actively working on BESS laws
SOLAR & BATTERY ENERGY STORAGE IN LIVINGSTON COUNTY

CURRENT STATUS

Solar laws developed in accordance with Ag Plans & Comp Plans

Use of Local Laws, Site Plan & Special Use Permit procedures to regulate solar
SOLAR LAW DEVELOPMENT

ADDITIONAL PROTECTIVE LANGUAGE

Protection of prime soils/prime farmland, coverage restrictions

Protection of viewsheds

Decommissioning & Restoration to pre-existing conditions

Financial surety & PILOT
MARY UNDERHILL
LIVINGSTON COUNTY PLANNING DEPARTMENT

CONESUS LAKE WATERSHED MANAGER/PLANNER

munderhill@co.livingston.ny.us
585-243-7553
SESSION 1:
PREPARING FOR SOLAR

Q & A
SESSION 2: ENGAGING THE PROCESS

MODERATED BY
DANIEL CASTLE
Deputy Commissioner of Planning and Economic Development, Erie County Department of Environment and Planning

DANIEL SPITZER
Partner, Hodgson Russ

Michael Saviola
Associate Environmental Analyst, New York State Department of Agriculture and Markets
The Solar Project Landscape in New York

Presented by: Daniel Spitzer, Esq.
Hodgson Russ Renewable Energy Practice

Practice Areas

- Multidisciplinary team guides clients through virtually every aspect of a project’s lifecycle:
  - Strategic Planning
  - Zoning and State Permitting
  - State and Federal Regulatory
  - Environmental Review
  - Financing
  - Lease and Easement Agreements
  - Title Insurance and Curatives
  - Contracts and Agreements
  - Taxation
  - Litigation
  - Insurance
  - Corporate Structuring and Collaborations

- Projects: Experienced in wind, solar, energy storage, landfill gas-to-energy, bioenergy projects, energy efficiency and decarbonization strategies

- Clients: Developers, lenders, land owners, permitting agencies, development agencies, parts and service suppliers, manufacturers, contractors and investors

- International Expertise: Counsel foreign entities participating in United States projects involving cross-border finance, CFIUS, FACTA Compliance, immigration issues, licensing and technology transfer, protection of foreign patents, international taxation and Tax Treaty compliance, multinational mergers and acquisitions, NAFTA and other trade issues
The driving force behind current renewable energy efforts is the adoption of the Climate Leadership and Community Protection Act (CLCPA). CLCPA requires that New York State have a net-zero carbon economy by 2050, including 70% renewable energy by 2030 and decarbonization of the electric sector by 2040. CLCPA calls for 9,000 MW of offshore wind by 2035, 6,000 MW of solar energy by 2025, reduced energy consumption by 185 trillion British thermal units (BTUs) from the state's 2025 forecast through energy efficiency improvements, and 3,000 MW of energy storage capacity by 2030. The new Accelerated Renewable Energy Growth and Community Benefit Act is designed to streamline siting of large-scale facilities.
Creates a new section of the Executive Law that overhauls the State’s siting process for large-scale renewable energy projects (>20 MW);

Creates a centralized, uniform permitting regime for these projects to be administered by a new Office of Renewable Energy Siting (ORES) within the NYS Department of State (DOS);

Establishes a Clean Energy Resources Development and Incentive Program to be administered by NYSERDA.
Required Regulatory Proceedings

- Directs the Public Service Commission (PSC) to initiate a proceeding to provide Host Community Benefits;

- Directs the Department of Public Service (DPS) to conduct a system-wide grid study;

- Directs the PSC to initiate a proceeding to expedite the Article VII transmission siting process.
Permit Application

- Significantly streamlines permitting process compared to Article 10
  - Eliminated Public Improvement Plan or Preliminary Scoping Statement required under Article 10;
  - Thereby shortens the pre-application timeline by 240 days;

- ORES determination of completion within 60 days. Applicants may agree to longer review periods;

- Complete application requires proof that applicant consulted with local municipalities about requirements of local law;

- Municipalities must submit a statement to ORES indicating whether the project complies with local law.
Uniform Permit Conditions

- ORES publishes draft permitting conditions for public comment within 60 days of complete application;
  - If the comments, including those from the municipality, raise substantive and significant issues, ORES must hold an adjudicatory hearing;
  - If the project does not comply with local law and no adjudicatory hearing is held, then the DOS must hold a public hearing statement in the affected municipality.

- ORES will establish uniform permit conditions in consultation with NYSERDA, DEC, DPS, and the Department of Agriculture & Markets.

- Before uniform conditions are adopted, ORES must hold 4 public hearings throughout the State.
**Site-Specific Conditions**

- Site-specific mitigation is required if impacts of project cannot be addressed by uniform standards.

This is very important point for local planners to understand
- Important to point out local critical environmental areas, other areas of concern to developer and ORES
- Important to have evidence to support site-specific requests
  - For example, does your comprehensive plan support your request?
Final Permits

- ORES must make final determination within 1 year of complete application or 6 months if on a ‘priority’ site, otherwise automatically approved.
  - Priority sites “existing or abandoned commercial use,” including brownfields, landfills, dormant electric generating stations, and abandoned properties.

- All final permits require a host community benefit. Permittees and host community can agree to the type of benefit that will be provided. If they do not, ORES or PSC can decide.
Similar to the Article 10 process, ORES can waive the application of local laws that are “unreasonably burdensome”; however, Section 94-c creates a broader standard.

- Article 10: “unreasonably burdensome” is judged in light of “existing technology or needs of or costs to ratepayers”.

- Section 94-c: “unreasonably burdensome” is judged in light of the State’s CLCPA targets

This means more flexibility for ORES to waive a local law than what is currently afforded to the Article 10 Siting Board.
The PSC will establish a program to provide discounts, bill credits, or other benefits to utility customers in a host community.

A “host community” is one in which a project competitively selected by NYSERDA through the “Build-Ready” Program will be sited.

These discounts are in addition to any NYSERDA incentives for property owners and host communities.

Benefits will be funded by project owners.
PSC must initiate a proceeding by June 2, 2020.

Through this proceeding, the PSC will determine the appropriate amount of these benefits based on certain required factors:
- The output of the facility,
- The average number of customers within the community,
- The impact on environmental justice communities,
- and other factors deemed appropriate by the PSC.

Provides an opportunity for municipalities to derive economic and environmental benefits from projects sited in their communities through the “Build-Ready” Program.
“Build-Ready” Program

- Created under the Act’s Clean Energy Resources and Incentives Program.

- NYSERDA will launch a “Build-Ready” Program to identify, obtain permits and interests, and transfer sites it deems suitable for siting a renewable energy project.
  - Preference must be given to ‘difficult to develop’ sites (e.g. brownfields, landfills, dormant generating sites);
  - May assess natural conditions at the site, current land uses, availability of transmission facilities, and other factors consistent with the CLCPA goals.
  - Broad directive to “undertake all work and secure such permits” necessary to facilitate the transfer of a build-ready site
  - Developers will be selected via competitive bidding process.
Required regulatory actions to streamline the permitting process for transmission facilities under Article VII. Does not apply to fuel gas transmission lines.

PSC will initiate a proceeding to expedite the Article VII transmission siting process.

PSC will then issue proposed rules for the expedited siting process.

Until these rules are in place, existing application rules apply. The Act does not speak to whether pending applications can opt-into the expedited process.

“Substantive and significant” amendments to an application will require a hearing.

Applicants may waive the expedited deadlines if they are engaged in settlement discussions.
DPS will conduct a system-wide grid study to determine where upgrades are needed to enable interconnection of projects permitted under Section 94-c.

Scope is each utility territory and bulk transmission system.

Shall consider factors such as system reliability, safety, cost-effectiveness and avoiding constraints.

After initial findings, the PSC will establish a prioritized schedule for bulk upgrades and an investment program to fund those upgrades.

Utility upgrades will be developed through capital plans.
Upgrade projects must be selected through the NYISO transmission planning process in 8 months, unless the PSC determines the project is timely.

If timely, upgrades may be procured through the New York Power Authority’s competitive process.

NYISO’s public policy transmission planning process is a two-year process. This means that the typical planning process could be significantly shortened.
Section 94-c application statement requirement does not address what happens if a municipality does not submit a statement.

Applicants must pay fees to a NYSERDA-administered local agency account for municipalities to participate in public proceedings.

ORES may elect not to apply any local law or ordinance, in whole or in part, that is ‘unreasonably burdensome’ in view of CLCPA targets and environmental benefits of the project.

No other permits required if municipality receives notice.

Projects 20-25 MW may opt-out of local zoning and SEQRA process.

No requirement to consult with NYSERDA on PILOT amounts or real property tax assessments. 60-day notice requirement under RPTL § 487(9)(a) still applies.

Opportunities to provide input in the development of Host Community Benefit program.
Role of Planners & Consultants

- Engage with developers and municipalities in the pre-application phase;
- Participate in stakeholder meetings;
- Advise municipalities on draft permit conditions when they are noticed for public comment;
- Provide support to local officials seeking who want to upgrade their plans or regulations in light of the new law;
- Assist municipalities in determining host community benefits.
Daniel Spitzer, Esq.
dspitzer@hodgsonruss.com
(716) 848 – 1420
NYS Department of Agriculture and Markets

Renewable Energy Generation Facilities and Potential Impacts to Agricultural Lands
Introduction

• Mike Saviola—Associate Environmental Analyst
  • Department’s Division of Land and Water – Farmland Protection Unit
  • One of two staff members that work on PSL Article VII and Article 10 projects
    • Jason Mulford—Department’s Albany, NY office handling the eastern NYS Projects

• Other staff in Farmland Protection Unit deal more specifically with Agricultural District Law (AGM Article 25-AA, Article 25-AAA)
  • Agricultural District programs
  • Conservation Easement Programs
  • Notice of Intent
Agricultural Land & Renewable Energy

• Agricultural lands are attractive to development as farmland is:

  Flat (environmental stable areas)
  Lack of wetland concerns = less permitting for development
  Lack of trees = less permitting for development
  + Proximity to electric transmission
  = Totals the state’s most productive farmland.
Protection of natural resources; development of agricultural lands

§4. The policy of the state shall be to conserve and protect its natural resources and scenic beauty and encourage the development and improvement of its agricultural lands for the production of food and other agricultural products. The legislature, in implementing this policy, shall include adequate provision for the abatement of air and water pollution and of excessive and unnecessary noise, the protection of agricultural lands, wetlands and shorelines, and the development and regulation of water resources.
NYS Agriculture and Markets Law (Article 25-AA, §300),

It is hereby found and declared that many of the agricultural lands in New York state are in jeopardy of being lost for any agricultural purposes. When nonagricultural development extends into farm areas, competition for limited land resources results. Ordinances inhibiting farming tend to follow, farm taxes rise, and hopes for speculative gains discourage investments in farm improvements, often leading to the idling or conversion of potentially productive agricultural land.

The socio-economic vitality of agriculture in this state is essential to the economic stability and growth of many local communities and the state as a whole. It is, therefore, the declared policy of the state to conserve, protect and encourage the development and improvement of its agricultural land for production of food and other agricultural products. It is also the declared policy of the state to conserve and protect agricultural lands as valued natural and ecological resources which provide needed open spaces for clean air sheds, as well as for aesthetic purposes.
NYS’s Priority

2019 Climate Leadership and Community Protection Act (CLCPA)

• Directed DEC to establish greenhouse gas emission limits.
• Directed the PSC to establish programs requiring 70% renewables by 2030 and zero emissions from the electrical demand system by 2040.
• Directed the PSC to require at least 9 gigawatts of offshore wind by 2035; 6 gigawatts of solar by 2025 and 3 gigawatts of energy storage capacity by 2030.
AGM Involvement with Renewable Energy Generation Facilities


  - The purpose of this Subchapter is to establish procedures for applications for certificates and other matters affecting the construction or operation of major electric generating facilities pursuant to article 10 of the Public Service Law.

  - Ag &Mkts (NYSDAM) is a statutory party to the case.
AGM Involvement with Renewable Energy Generation Facilities

• Accelerated Renewable Energy Growth and Community Benefit Act
  
  • New renewable energy projects can be sited in a “timely and cost-effective manner”.
  
  • “The state shall provide for timely construction of new expanded infrastructure to deliver renewable energy resources”.
  
  • Expedites the regulatory review for siting major renewable facilities and transmission infrastructure necessary to meet the needs of the CLCPA targets.”
AGM Construction Mitigation Guidelines

- The Department has established several construction and restoration guides for:
  - Wind Energy
  - Natural Gas Well Drilling
  - Electric Transmission
  - Pipeline
  - Guidelines for Solar Energy Projects - Construction Mitigation for Agricultural Lands (Revision 10/18/2019) – most recently revised in cooperation with NYSERDA

- The Department is working with applicants (sometimes through NYSERDA) to agree to the Construction Mitigation Guidelines where agricultural activates:
  - Areas subject to resume agricultural activity post construction (e.g. areas outside of the facility fencing including but not limited to municipal setbacks, conservation buffers and adjacent areas, underground collection lines, etc.).
  - Areas proposed to return to agricultural production post decommissioning (e.g. the fenced arrays, Point of Interconnections (POI), landscaped areas, stormwater management areas, access roads, etc.).
Renewable Energy Projects
Construction Mitigation for Agricultural Lands Summarized

• Definition of Applicable Areas
  • Areas subject to resume agricultural activity post construction
  • Areas proposed to return to agricultural production post decommissioning

• Environmental Monitor
  • Qualifications
  • Involvement in Planning

• Construction Requirements
  • Equipment access
  • Collection installation
  • Topsoil stripping
  • Material management
  • Burial depths

• Post Construction Restoration
  • Clean-up and final grading
  • Seedbed preparation
  • Fertilizer and liming
  • Fencing and gates

• Post Construction Monitoring
  • Topsoil restored thickness
  • Compaction testing
  • Drainage
  • Crop quality

• Decommissioning
  • Removal of infrastructure
  • Additional restoration and monitoring requirements
200’ local set back

Array interruptions Due to Different Participating Landowners

Participating landowner but “No Panel Restrictions”

NYS Wetland and Regulated 100’ Adjacency area

Cultural and Visual Screening Tree & Shrub Planting

Shading Restrictions
NYS Department of Agriculture and Markets
Division of Land & Water Resources

Michael.Saviola@agriculture.ny.gov
www.agriculture.ny.gov
(585) 427-0221  Cell: (607) 351-7954
SESSION 2: ENGAGING THE PROCESS

Q & A
Thank you for joining us this morning!

- Please fill out the pop-up survey following the event

- Follow-up material will be posted on [www.oneregionforward.org/learning2020](http://www.oneregionforward.org/learning2020) in the coming weeks

- Panelists will stay on the webinar if anyone has any further questions or would like to discuss anything with them

- Training certificates will be sent out via email (for questions about the certificates, please contact mariely.ortiz@erie.gov)

- Sign-up for email updates to hear about future webinars and learning sessions
UPCOMING EVENTS IN THE SERIES

COMPLETE STREETS/SMART CITIES
Late Summer 2020, Exact Date TBD

REDUCING FLOOD RISK
Fall 2020, Exact Date TBD

ZOMBIE HOMES
Fall 2020, Exact Date TBD